

For immediate release
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PETROWORTH REPORTS ON TESTING OPERATIONS IN NEW BRUNSWICK

Calgary, Alberta – PetroWorth Resources Inc. (CNQ:PTWR) (Frankfurt:T3F) provides the following report on the recently conducted testing operations at the West Stoney Creek E-08 (Feenan #2) well in New Brunswick.

Perforation and testing were conducted on Reservoir Sand #3 (916 metres) and Reservoir Sand #5 (995 metres). Each zone was repeatedly allowed to build up to full reservoir pressure. The presence of natural gas was confirmed in each zone.

PetroWorth is particularly encouraged by the pressure in Sand #3, which built up to a much higher level than anticipated. This means that the reserves in this zone are larger than initially thought. Most importantly, the test data clearly indicate that PetroWorth has discovered an original, untapped reserve of natural gas.

Based on the results achieved in Sands #3 & #5, PetroWorth determined that there is no need to perforate and test Reservoir Sand #1 (780 metres), which generated significant gas during drilling and has better porosity than Sands #3 and #5.

“We are extremely pleased with the perforation test results in this well,” said Neal Mednick, president of PetroWorth. “We will now move forward to the frac stimulation of all five zones in E-08, with the expectation of generating a commercial flow rate.” The stimulation program is expected to take place in the summer 2008.

PetroWorth Resources Inc. is a junior oil and gas exploration company with extensive onshore properties in Eastern Canada. The Company has acquired 100% working interests in almost one million acres in nine separate exploration permits on Prince Edward Island, Nova Scotia and New Brunswick. The strategy of the company is to conduct aggressive exploration programs on these permits, both internally generated and through advantageous farm-in arrangements.

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CAUTION REGARDING FORWARD LOOKING STATEMENTS

Certain statements contained herein constitute forward-looking statements. The use of any of the words "anticipate", "continue", "estimate", "expect", "may", "will", "project", "should", "believe", and similar expressions are intended to identify forward-looking statements. These statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. The Corporation believes the expectations reflected in those forward-looking statements are reasonable but no assurance can be given that these expectations will prove to be correct and such forward-looking statements included in this report should not be unduly relied upon. The Corporation does not undertake any obligation to publicly update or revise any forward-looking statements. The Corporation has adopted the standard of 6 Mcf:1 BOE when converting natural gas to BOE. BOEs may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf:1 BOE is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.