

For immediate release
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PetroWorth Resources Inc. Provides Update on Drilling Program in Alberta

Calgary, Alberta – PetroWorth Resources Inc. (CNQ:PTWR) (Frankfurt:T3F) is pleased to report that all six wells in the company's net \$700,000 farm-in and re-completion program with Forent Energy Ltd. in Alberta have been drilled, logged and cased.. Logs and preliminary test results indicate that all wells encountered commercial quantities of natural gas in multiple horizons.

The three wells in the Wetaskiwan area (5% working interest) have been perforated and tested with individual well rates in excess of 500 mcf/d from only the deeper zones. Pressure data are being evaluated to determine the viability of testing and producing additional uphole zones in each well concurrently. The alternative is to re-drill for these zones or to re-complete after depletion of the lower zones.

The re-completion and two development wells in the Bruce area (50% working interest) were completed as Viking gas wells, which will require routine fracture stimulations before being tied in. These stimulations are expected to be carried out in the coming weeks.

“We are very pleased with the results to date from our initial foray into western Canada,” said Neal Mednick, president of PetroWorth. “The preliminary test results indicate that PetroWorth will likely exceed its initial conservative estimate of 50 boe/day net production from this program. We expect all six wells to go into commercial production in the coming months, generating solid cash flow for our company and a base from which to launch future drilling programs in both western and eastern Canada.”

PetroWorth Resources Inc. is a junior oil and gas exploration company with extensive onshore properties in Eastern Canada. The Company has acquired 100% working interests in almost one million acres in nine separate exploration permits on Prince Edward Island, Nova Scotia and New Brunswick. The strategy of the company is to conduct aggressive exploration programs on these permits, both internally generated and through advantageous farm-in arrangements.

Contact: Neal Mednick
President
PetroWorth Resources Inc.
(416) 214-1551
nmednick@petroworth.com

CAUTION REGARDING FORWARD LOOKING STATEMENTS

Certain statements contained herein constitute forward-looking statements. The use of any of the words "anticipate", "continue", "estimate", "expect", "may", "will", "project", "should", "believe", and similar expressions are intended to identify forward-looking statements. These statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. The Corporation believes the expectations reflected in those forward-looking statements are reasonable but no assurance can be given that these expectations will prove to be correct and such forward-looking statements included in this report should not be unduly relied upon. The Corporation does not undertake any obligation to publicly update or revise any forward-looking statements. The Corporation has adopted the standard of 6 Mcf:1 BOE when converting natural gas to BOE. BOEs may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf:1 BOE is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.